

Finally, TSA invites all HME applicants who enroll using TSA's enrollment provider to complete an optional survey to gather information on the applicant's overall customer satisfaction with the enrollment process. This optional survey is administered at the conclusion of the enrollment process, including the new online renewals, where applicable. The results from these surveys are compiled to produce reports that are reviewed by the enrollment services provider and TSA.

Number of Annual Respondents: 247,952.

Estimated Annual Burden Hours: An estimated 332,978 hours annually.

Estimated Annual Cost: \$19.80 million.

Dated: December 21, 2021.

Christina A. Walsh,

*TSA Paperwork Reduction Act Officer,
Information Technology.*

[FR Doc. 2021-28041 Filed 12-23-21; 8:45 am]

BILLING CODE 9110-05-P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

[222A2100DD/AAKC001030/
A0A501010.999900253G]

Indian Gaming; Approval of Tribal-State Class III Gaming Compact in the State of Washington

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice.

SUMMARY: This notice publishes the approval of the Seventh Amendment to the Tribal State Compact (Compact) for Class III Gaming between the Muckleshoot Indian Tribe (Tribe) and the State of Washington (State).

DATES: The Amendment takes effect on December 27, 2021.

FOR FURTHER INFORMATION CONTACT: Ms. Paula L. Hart, Director, Office of Indian Gaming, Office of the Deputy Assistant Secretary—Policy and Economic Development, Washington, DC 20240, paula.hart@bia.gov, (202) 219-4066.

SUPPLEMENTARY INFORMATION: Under section 11 of the Indian Gaming Regulatory Act (IGRA), Public Law 100-497, 25 U.S.C. 2701 *et seq.*, the Secretary of the Interior shall publish in the **Federal Register** notice of approved Tribal-State compacts for the purpose of engaging in Class III gaming activities on Indian lands. As required by 25 CFR 293.4, all compacts and amendments are subject to review and approval by the Secretary. The Compact modifies two existing appendices Appendix A and

X2, and adopts three new appendices, Appendix E, T, and W. The Compact is approved.

Bryan Newland,

Assistant Secretary—Indian Affairs.

[FR Doc. 2021-27976 Filed 12-23-21; 8:45 am]

BILLING CODE 4337-15-P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

[222D0102DR/DS5A300000/
DR.5A3111.A000118]

Resumption of Preparation of an Environmental Impact Statement for the Proposed Coquille Indian Tribe Fee-to-Trust and Gaming Facility Project, Medford, Oregon

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice.

SUMMARY: The Assistant Secretary—Indian Affairs has withdrawn the Department of the Interior's previous denial of the Coquille Indian Tribe's (Tribe) application to transfer land into trust in Medford, Oregon. Pursuant to this notice, the Bureau of Indian Affairs (BIA) will resume preparation of an environmental impact statement (EIS) for the proposed project.

DATES: On November 19, 2021, the Assistant Secretary—Indian Affairs remanded the Tribe's application to the BIA to complete the environmental review process.

FOR FURTHER INFORMATION CONTACT: Mr. Bryan Mercier, Northwest Regional Director, Bureau of Indian Affairs, Northwest Region, 911 Northeast 11th Avenue, Portland, Oregon 97232-4165.

SUPPLEMENTARY INFORMATION: On January 15, 2015, the BIA published in the **Federal Register** a Notice of Intent to prepare an EIS for the Tribe's application for fee-to-trust acquisition of 2.42 acres and a gaming facility project in Medford, Oregon. The BIA initiated scoping on February 2, 2015. On May 27, 2020, the Principal Deputy Assistant Secretary—Indian Affairs declined to accept conveyance of the Medford Site into trust (2020 Denial). On November 19, 2021, the Assistant Secretary—Indian Affairs withdrew the 2020 Denial and remanded the Tribe's application to the BIA to complete the environmental review process under the National Environmental Policy Act (NEPA). Pursuant to this Notice, the BIA will resume preparation of the EIS. The EIS is being prepared for the Tribe's application requesting that the United States acquire in trust approximately

2.42 acres of land within the City of Medford, Jackson County, Oregon. The Tribe is proposing to retrofit and remodel an existing bowling alley into a 30,300-square-foot gaming facility.

Authority: This notice is published in accordance with sections 1501.7 and 1506.6 of the Council on Environmental Quality Regulations (40 CFR parts 1500 through 1508) implementing the procedural requirements of the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321-4345 *et seq.*), and the Department of the Interior National Environmental Policy Act Regulations (43 CFR part 46), and is in the exercise of authority delegated to the Assistant Secretary—Indian Affairs by 209 DM 8.

Bryan Newland,

Assistant Secretary—Indian Affairs.

[FR Doc. 2021-27953 Filed 12-23-21; 8:45 am]

BILLING CODE 4337-15-P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

[222A2100DD/AAKC001030/
A0A501010.999900253G]

Indian Gaming; Approval of Tribal-State Class III Gaming Compact in the State of Washington

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Notice.

SUMMARY: This notice publishes the approval of the Memorandum of Incorporation of Most Favored Nation Amendments to the Tribal State Compact (Amendment) between the Lummi Nation (Nation) and the State of Washington (State).

DATES: The Amendment takes effect on December 27, 2021.

FOR FURTHER INFORMATION CONTACT: Ms. Paula L. Hart, Director, Office of Indian Gaming, Office of the Deputy Assistant Secretary—Policy and Economic Development, Washington, DC 20240, paula.hart@bia.gov, (202) 219-4066.

SUPPLEMENTARY INFORMATION: Under section 11 of the Indian Gaming Regulatory Act (IGRA), Public Law 100-497, 25 U.S.C. 2701 *et seq.*, the Secretary of the Interior shall publish in the **Federal Register** notice of approved Tribal-State compacts for the purpose of engaging in Class III gaming activities on Indian lands. As required by 25 CFR 293.4, all compacts and amendments are subject to review and approval by the Secretary. The Amendment updates the gambling age limit at the Tribe's class III

gaming facilities. The Amendment is approved.

Bryan Newland,

Assistant Secretary—Indian Affairs.

[FR Doc. 2021-27975 Filed 12-23-21; 8:45 am]

BILLING CODE 4337-15-P

DEPARTMENT OF THE INTERIOR

Office of Natural Resources Revenue

[Docket No. ONRR-2011-0002; DS63644000 DRT000000.CH7000 223D1113RT]

States' Decisions on Participating in Accounting and Auditing Relief for Federal Oil and Gas Marginal Properties

AGENCY: Office of Natural Resources Revenue, Interior.

ACTION: Notice.

SUMMARY: In accordance with Office of Natural Resources Revenue (ONRR) regulations, ONRR provides two types of accounting and auditing relief for Federal oil and gas production from marginal properties: (1) The cumulative royalty reports and payments relief option, which allows a lessee or designee to submit one royalty report and payment for the calendar year's production; and (2) other requested relief, which allows a lessee or designee to request any type of accounting and auditing relief that is appropriate for production from the marginal property and meets certain requirements. By October 1 of each calendar year, ONRR provides a list of qualifying marginal Federal oil and gas properties to the States receiving a portion of Federal royalties from those properties. Each State then decides whether to participate in neither, one, or both relief options. This Notice provides the public each State's decision on whether to participate in marginal property relief.

DATES: Effective January 1, 2022.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Sudar, Market and Spatial Analytics, Coordination, Enforcement, Valuations, and Appeals Division, ONRR, at (303) 231-3511; or by email to Robert.Sudar@onrr.gov.

SUPPLEMENTARY INFORMATION: Pursuant to the Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (30 U.S.C. 1726) and 30 CFR part 1204, subpart C, ONRR and States can relieve the lessee of a marginal Federal oil and gas property from certain reporting, accounting, and auditing requirements. ONRR's rules under 30 CFR 1204.202 and 1204.203 authorize two relief options: (1) Cumulative royalty reports and payments relief option, which

allows a lessee or designee to submit one royalty report and payment during a calendar year; and (2) other requested relief, which allows a lessee or designee to request any type of appropriate marginal property accounting and auditing relief that meets the requirements under § 1204.5 and is not prohibited under § 1204.204.

To qualify for the first relief option, *cumulative royalty reports and payments relief option*, properties must produce less than 1,000 barrels-of-oil-equivalent (BOE) per year for the base period (July 1, 2020 through June 30, 2021). Annual reporting relief will begin January 1, 2022, with the annual report and payment due February 28, 2023. If a lessee has an estimated payment on file, the payment due date is March 31, 2023. To qualify for the second relief option, *other requested relief*, the combined equivalent production of the marginal properties during the base period must equal an average daily well production of less than 15 BOE per well per day, as calculated under 30 CFR 1204.4(c).

Each State makes an annual determination as to whether it will participate in neither, one, or both relief options. This Notice fulfills the requirement in ONRR's rules to publish a notice of the State's "intent to allow or not allow certain relief options . . . in the Federal Register no later than 30 days before the beginning of the applicable calendar year." See 30 CFR 1204.208(f).

The following table shows the States with qualifying marginal properties and those States' decisions on whether to participate in neither, one, or both relief options for calendar year 2022. An "N/A" means that no properties within the State met that condition for that type of relief:

State	Cumulative royalty report and payment relief (less than 1,000 BOE per year)	Other accounting and auditing relief (less than 15 BOE per well per day)
Alabama	YES	YES.
Arkansas	N/A	YES.
California	NO	NO.
Colorado	NO	NO.
Kansas	NO	NO.
Louisiana	YES	YES.
Michigan	YES	YES.
Montana	NO	NO.
Nebraska	N/A	NO.
Nevada	YES	YES.
New Mexico	NO	YES.
North Dakota	YES	YES.
Oklahoma	NO	NO.
South Dakota	YES	YES.
Utah	NO	NO.
Wyoming	YES	NO.

Pursuant to 30 U.S.C. 1726(c), a Federal oil and gas property located in

a State where ONRR does not share a portion of Federal royalties with that State (that is, for 2022, a State not listed in the table above) is eligible for relief if it qualifies as a marginal property. For more information on how to obtain relief, please refer to 30 CFR 1204.205.

Unless the information that ONRR receives is proprietary data, all correspondence, records, or information received in response to this notice may be subject to disclosure under the Freedom of Information Act (FOIA, 5 U.S.C. 552 *et seq.*). If applicable, please highlight the proprietary portions, including any supporting documentation, or mark the page(s) containing proprietary data. ONRR protects proprietary information under the Trade Secrets Act (18 U.S.C. 1905), FOIA Exemption 4 (5 U.S.C. 552(b)(4)), and the Department of the Interior's FOIA regulations (43 CFR part 2).

Authority: Federal Oil and Gas Royalty Management Act of 1982, 30 U.S.C. 1701 *et seq.*, as amended by Federal Oil and Gas Royalty Simplification and Fairness Act of 1996 (RSFA, Pub. L. 104-185—Aug. 13, 1996, as corrected by Pub. L. 104-200—Sept. 22, 1996).

Kimbra G. Davis,

Director, Office of Natural Resources Revenue.

[FR Doc. 2021-28045 Filed 12-23-21; 8:45 am]

BILLING CODE 4335-30-P

INTERNATIONAL TRADE COMMISSION

[Investigation No. 337-TA-972 (Rescission)]

Certain Automated Teller Machines, ATM Modules, Components Thereof, and Products Containing the Same; Commission Decision To Institute a Rescission Proceeding; Rescission of a Limited Exclusion Order and Cease and Desist Orders; Termination of Rescission Proceeding

AGENCY: U.S. International Trade Commission.

ACTION: Notice.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission ("Commission") has determined to institute a rescission proceeding in the above-captioned investigation and to grant a joint motion for rescission of a limited exclusion order ("LEO") and three cease and desist orders ("CDOs") previously issued in the investigation. The LEO and CDOs are rescinded, and the rescission proceeding is terminated.